Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	21,925	2,474			40,975	2,960	-433	-1,912	69,813	_	0	43,997
Hydrocarbon Gas Liquids	1,539	-1,178	-6	1,645	1,438	863		449	663	1,461	1,728	6,200
Natural Gas Liquids		-1,178	-6	1,534	1,438	863		426		1,461	1,640	6,051
Ethane	_				_	-		_		_		_
Propane	224	-22		924	855	442		210		928	1,285	2,646
Normal Butane	443	-313	-	540	515	347		269	69	528	666	2,992
Isobutane	138	-123	_	70	68	74		-50	585	4	-311	382
Natural Gasoline	734	-720	-6		_	_		-3	9	1	0	31
Refinery Olefins				111	-	_		23			88	149
Ethylene				_	_	_		_			_	_
Propylene				161	-	_		-2			163	11
Normal Butylene				-50	_	_		25			-75	138
Isobutylene				-	_	-		0			0	0
Other Limited		1 200	1 071		2.015	0 000	1 000	0.350	0.204	604	0.105	E2 000
Other Liquids		-1,296	1,871		3,215	8,832	1,863	2,352	,	604	2,135	53,080
Hydrogen/Biofuels/Other Hydrocarbons			1,871		770	5,075	1,359	-16		296	2,127	6,190
Hydrogen Biofuels (including Fuel Ethanol)			1,871		770	5,075	1,393 -34		1,393 5,275	296	0 2,127	6,190
			,		151	,	-34	-18	-, -	170	2,127	
Fuel Ethanol			246		619	4,232 843	-34	-18	,	170	0 107	2,706
Biofuels (excluding Fuel Ethanol) ⁶			1,626		019	043			633	127	2,127	3,483
Other Hydrocarbons Unfinished Oils					1,695	_		-136	385	150	0	19,225
Motor Gasoline Blend.Comp. (MGBC)			0		742	3,757	504	2,504		158	0	27,666
Reformulated			0		142	976	1,973	1,250		136	0	13,131
Conventional			0		742	2,781	-1,469	1,254	643	157	0	14,534
Aviation Gasoline Blend. Comp					8	2,701	-1,409	1,254	-	-	8	14,554
Einighad Datroloum Braduata			25	92 206	2 207	2 120	-470	1 210		0 /17	70 761	21 652
Finished Petroleum Products			35 33	83,306	3,387	2,130	-	1,210		8,417	78,761	31,653
Finished Motor Gasoline			33	43,296 30,214	1,020	103	-470 -2,155	67 6		751	43,164 28,053	2,216 16
			33	13,082	1,020	103	1,686	61		- 751	15,112	2,200
Conventional Finished Aviation Gasoline				13,062	1,020	103	1,000	31		751	15,112	2,200
Kerosene-Type Jet Fuel			4	13,618	1,655	238		-88		765	14,838	9,036
Kerosene			_	-2	1,000	250		-2		127	-127	5,030
Distillate Fuel Oil			-2	14,711	527	1,111		1,179		2,438	12,730	11,768
15 ppm sulfur and under			-2	13,963	527	1,111		1,179		2,430	11,992	11,700
Greater than 15 to 500 ppm sulfur			-2	350	-	- 1,111		48		2,391	273	314
Greater than 500 ppm sulfur			_	398	_	_		-86		18	466	419
Residual Fuel Oil				2,290	46	_		212		1,141	983	4,384
Less than 0.31 percent sulfur				53		_		51		NA	NA NA	806
0.31 to 1.00 percent sulfur				608	46	_		-70		NA	NA NA	575
Greater than 1.00 percent sulfur				1,629	_	_		231		NA	NA NA	3,003
Petrochemical Feedstocks				82	28	_				50	60	
Naphtha for Petro. Feed. Use				_	28	_		_		-	28	_
Other Oils for Petro. Feed. Use				82		_		_		50	32	_
Special Naphthas				14	15	_		-17		-	46	34
Lubricants				419	64	39		90		92	340	964
Waxes				_	1	_		_		3	-2	_
Petroleum Coke				3,898	-	129		-62		3,020	1,069	
Marketable				2,966		129		-62		3,020	137	896
Catalyst				932							932	
Asphalt and Road Oil				878	31	509		-206		30	1,595	2,023
Still Gas				3,685							3,685	
Miscellaneous Products				371	-	_		6		0	365	60
Total	23,464	0	1,900	84,951	49,015	14,785	960	2,099	79,870	10,482	82,624	134,930

⁼ Not Applicable

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on FOM EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies. U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates, Rail net receipts estimates based on EIA from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.